

**Docket Summary**

**6/10/2021 Hearing**

38-2021	Kraken Oil & Gas LLC	Amend Order 12-2020 (Temporary spacing unit, Bakken/Three Forks Formation, 26N-59E-23: all, 24: all, 25: all, 26: all, 200' heel/toe setbacks and 500' lateral. Apply for permanent spacing within 90 days of completion. Operations must commence within one year from order date.) Amend that operations must commence by 4/30/2022.	<b>Default</b>	<input type="checkbox"/>
39-2021	Slawson Exploration Company Inc	Temporary 160-acre spacing unit, Ratcliffe Formation, 21N-59E-4: S2SW, 9: N2NW, authorization to recomplete the Flames 1H-4 well (70' FSL / 1320' FWL in Section 4). Default Docket requested.	<b>Default</b>	<input type="checkbox"/>
40-2021	Prima Exploration, Inc.	Approval to drill, Class II SWD Injection well, Dakota Formation, 25N-58E-24: SW SE (240' FSL, 2298' FEL).	<b>Default</b>	<input type="checkbox"/>
41-2021	Lonewolf Operating, LLC	Temporary spacing unit, Sawtooth Formation test well, 35N-21E-32: E2NESW, W2NWSE, 330 setbacks.	<b>Continued</b>	<input type="checkbox"/> <i>Continued to the August hearing, email received 6/4/21.</i>
42-2021	Lonewolf Operating, LLC	Temporary spacing unit, Sawtooth Formation test well, 35N-21E-31: SWSWSE, SESESW and 34N-21E-6: NWNWNE, NENENW, 330 setbacks.	<b>Continued</b>	<input type="checkbox"/> <i>Continued to the August hearing, email received 6/4/21.</i>
43-2021	Denbury Onshore, LLC	Re-enter and deepen the Unit 21-17 well, T4N-R62E-17: 435' FNL, 2200' FWL (NENW), (API #25-025-05044) to evaluate the Deadwood Sands.		<input type="checkbox"/>
44-2021	Denbury Onshore, LLC	Permanent spacing unit, Mission Canyon Formation / Madison Group, 4N-62E-19: W2SW, SESW, 30: W2NE, E2NW, NWNW, and 4N-61E-24: NE, E2SE, NWSE (Little Beaver East Unit MC22-30NH)		<input type="checkbox"/>
45-2021 1-2021 F	Poplar Resources LLC	Designate East Poplar Unit Area as a tertiary recovery project effective 7/1/20. Certify decline curve.		<input type="checkbox"/>
46-2021 2-2021 F	Poplar Resources LLC	Temporary spacing unit, Deadwood Sand Formation test well, T28N-R51E-3: S2, 10: N2, 990' setbacks.		<input type="checkbox"/>
47-2021 3-2021 F	Poplar Resources LLC	Temporary spacing unit, Deadwood Sand Formation test well, T29N-R51E-27: SW, 28: SE, 33: NE, 34: NW, 990' setbacks.		<input type="checkbox"/>
48-2021	Grayson Mill Operating, LLC	Change of Operator from Equinor Energy LP to Grayson Mill Operating, LLC.		<input type="checkbox"/> <i>Equinor Pipelines LLC is transferring its two UIC wells to Grayson Mill.</i>
49-2021	Digital Operating Company LLC	Change of Operator from Abraxas Petroleum Corporation to Digital Operating Company LLC.	<b>Continued</b>	<input type="checkbox"/> <i>Continued to the August hearing, email received 6/8/21.</i>

50-2021	Bison Oil & Gas III, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-58E-12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 149-2013 to clarify said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation for the Shirley 13-24 #1H well.		<input type="checkbox"/>
51-2021	Bison Oil & Gas III, LLC	Authorize the drilling of up to three additional horizontal wells from a common pad anywhere within the overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-58E-12: all, 13: all, 24: all, 200' heel/toe setbacks and 500' lateral setbacks.		<input type="checkbox"/>
52-2021	Bison Oil & Gas III, LLC	Protest of Bison's applications for permit to drill in T26N-R58E: 12, 13, 24 filed by Grayson Mill Energy, LLC.	H IR, 4/25/2021	<input type="checkbox"/>
53-2021	Bison Oil & Gas III, LLC	Designate overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-59E-18: all, 19: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks. Apply for permanent spacing within 90 days of completion. Amend Board Order 475-2011 to clarify said order is limited to oil and associated natural gas produced from the Bakken/Three Forks Formation for the Johnson 30-19 #1H well.		<input type="checkbox"/>
54-2021	Bison Oil & Gas III, LLC	Authorize the drilling of up to three additional horizontal wells from a common pad anywhere within the overlapping temporary spacing unit, Bakken/Three Forks Formation, 26N-59E-18: all, 19: all, 30: all, 200' heel/toe setbacks and 500' lateral setbacks.		<input type="checkbox"/>
55-2021	Bison Oil & Gas III, LLC	Protest of Bison's applications for permit to drill in T26N-R59E: 18, 19, 30 filed by Grayson Mill Energy, LLC.		<input type="checkbox"/>
56-2021	Bison Oil & Gas III, LLC	Protest of Bison's applications for permit to drill in T26N-R59E: 2, 11 filed by Slawson Exploration Company Inc.	H IR 4/25/2021	<input type="checkbox"/>
57-2021	Bison Oil & Gas III, LLC	Protest of Bison's applications for permit to drill in T26N-R59E: 1, 12, 13 filed by Prima Exploration, Inc.	H IR 4/25/2021	<input type="checkbox"/>
58-2021	Prima Exploration, Inc.	Protest of Prima's applications for two permits to drill in T26N-R59E: 1, 12, 13 filed by Bison Oil & Gas III, LLC.	- Bisons protest of Section 13 locations was received after ten days from this publication date. Request for hearing indicated that 2 APDs were being protested but attached newspaper notices included 6 permits. Docketed primarily due to conflicting permit applications filed by Prima and Bison for the same spacing unit. Surface & BHL locations from Helena IR, 4/21/2021.	<input type="checkbox"/>
59-2021	Prima Exploration, Inc.	Protest of Prima's applications for permit to drill in T26N-R59E-13: 2080' FNL, 22' FWL and 2106' FNL, 66' FWL filed by US Department of the Interior / Thomas and Nikoal Johnston / Dwight and Sheila Vannatta.	Dismissed H IR 4/14/2021 Drilling permit withdrawn, email received 5/24/21.	<input type="checkbox"/>

60-2021	Prima Exploration, Inc.	Protest of Prima's applications for permit to drill in T26N-R59E-14: 1936' FNL, 241' FEL and 1912' FNL, 285' FEL filed by US Department of the Interior / Thomas and Nikoal Johnston / Dwight and Sheila Vannatta.	Dismissed	H IR 4/21/2021 Drilling premit withdrawn, email received 5/24/21.	<input type="checkbox"/>
24-2021	Bison Oil & Gas III, LLC	Amend Order 224-2012, authorize the drilling of up to three additional horizontal wells from a common pad anywhere within the permanent spacing unit, Bakken/Three Forks Formation, 26N-59E-2: all, 11: all, 200' heel/toe, 500' lateral setbacks.		Revised application from 2 additional wells to 3 additional wells	<input type="checkbox"/>
61-2021	Hofland, James D.	Show Cause: failure to pay administrative fees assessed for delinquent reporting.	Dismissed	Fine received: 6/2/21	<input type="checkbox"/>
62-2021	Capstar Drilling, Inc., FKA Elenburg Exploration, Inc.	Show Cause: why it should not immediately plug and abandon the Meissner 11-14, API # 25-051-21588, located in the SWNESW of Section 14, T29N-R6E in Liberty County, Montana.			<input type="checkbox"/>
63-2021	ANG Holding (USA) Corp.	Show Cause: why it should not immediately plug and abandon its wells in Blaine County, Montana			<input type="checkbox"/>
64-2021	Young Sanders E&P, LLC	Show Cause: why it should not begin to plug and abandon its State 16-16 well, API # 25-101-24084, located in the SESE of Section 16, T35N-R1E, Toole County, Montana prior to the June 10, 2021, public hearing. Failure to begin to plug and abandon the State 16-16 well may result in additional penalties or the forfeiture of the plugging and reclamation bond in its entirety, as permitted by § 82-11-123(5), MCA.			<input type="checkbox"/>
52-2020	Zeiders Bros. Oil & Gas Company, L.L.C.	Show Cause: why it should not immediately plug and abandon its Rudolph Haynie 1-5 well, API # 25-055-21207, located in the SE¼NE¼ of Section 5, T22N-R47E, McCone County, Montana before the October 1, 2020, public hearing and pay the outstanding fine in the amount of \$10,500, as required by Board Order 3-2020.			<input type="checkbox"/>
71-2020	Pamect Oil, Keith E. Tyner DbA	Show Cause: failure to file production reports and pay administrative fees.			<input type="checkbox"/>
36-2021	Kykuit Resources, LLC	Show Cause: why additional penalties should not be assessed for failure to pay the penalty assessed for delinquent reporting and failure to appear at the February 4, 2021, public hearing.			<input type="checkbox"/>
37-2021	Roland Oil and Gas	Show Cause: why it should not have to provide a plan and timeline for the plugging and abandonment of its wells in Glacier and Pondera Counties, Montana.		Move this docket to August if reports were received by the filing deadline.	<input type="checkbox"/>